

**LARGE COMMERCIAL POWER SERVICE
RATE SCHEDULE LCP**

AVAILABILITY:

This rate is available to all primary or secondary customers whose monthly kW demand is greater than 50 kW, subject to the following guidelines:

- 1) Customers served under this rate whose average kW demand has subsequently been reduced below 50 kW over a twelve-month period, or who have had a permanent, material change in operations which will reduce billing demand below 50 kW, may be served under the appropriate Small Commercial rate.
- 2) Service under this rate will be limited to customers whose load does not exceed 500 KW. Customers whose load exceeds 500 kW may be served under contract rates based on the costs to serve those customers and their electrical load characteristics.
- 3) HCREMC reserves the right to maintain service under this tariff for customers whose installed transformer capacity is 75 kVA or greater, regardless of customer loading.

TYPE OF SERVICE:

Single-phase and three-phase, 60 hertz service at the following standard voltages: 120/240 Single-Phase, 120/208 4-wire Wye, 120/240 4-wire Delta, 277/480 4-wire Wye or 480 3-wire Delta as otherwise available in territory served or other voltage as might be mutually agreeable.

APPLICABILITY:

All motors over (10) horsepower must be three-phase type rated motors.

RATE:

BASIC SERVICE CHARGE: \$150.00 PER MONTH

DEMAND CHARGE: @ \$11.69 PER kW of BILLING DEMAND

ENERGY CHARGE:
ALL ENERGY @ \$0.05858 PER kWh

BILLING DEMAND:

The billing demand shall be the Maximum 30-minute Non-Coincident Peak (NCP) demand established between the hours of 7:00 AM and 11:00 PM EST during each month at the point of delivery, in accordance with Appendix "B".

POWER FACTOR:

If the power factor (leading or lagging) at the time of the Non-Coincident Demand is determined to be less than 97%, the Non-Coincident Demand shall be adjusted separately by multiplying the Non-Coincident Demand by the ratio of the current target power factor percent (97%) and the measured actual power factor percent at the time of the Non-Coincident Demand.

If the Average Monthly Power Factor (leading or lagging) is determined to be less than 95%, the “Excess Net kVARh” subject to the “Excess Net kVARh charge” is the difference between the actual measured Net kVARh amount and a calculated Net kVARh based upon the recorded kWh for the month and the targeted average monthly power factor of 95%.

The Excess Net kVARh charge = \$0.00616 per kVARh per month.

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the greater of the facility charge (\$150.00) or \$1.20 per kVA of required transformer capacity, or fraction thereof.

MISCELLANEOUS NONRECURRING CHARGES:

Customers served under this rate schedule shall be subject to the miscellaneous nonrecurring charges as stated in Appendix B, and may be charged as applicable and in accordance with the current Rules and Regulations as adopted by the Indiana Utility Regulatory Commission.

TERMS AND CONDITIONS OF SERVICE:

- 1) If service is metered on the primary side of a customer-owned transformer, a discount of two and one-half percent (2-½%) shall apply to the demand and energy charges.
- 2) The Corporation will furnish and maintain, at its expense, an electrical transformation and service drop, if required. All wiring, lines, and other electrical equipment which connect with the transformers and service wire, beyond the metering point, are considered the distribution system of the Member, and shall be furnished and maintained by the Member, except that the housing, meter base, and meter shall be furnished and maintained by the Corporation.
- 3) All wiring and electrical equipment of the Member, which is served by the Corporation, shall be installed in accordance with the National Electrical Code and the Corporation’s Service Rules and Regulations..
- 4) If requested by Corporation, customer shall provide a communication line for metering purposes.

RATE ADJUSTMENT:

The above rates are subject to a Purchased Power Cost Adjustment Tracking Factor as defined in Appendix “A”.

FUEL COST ADJUSTMENT CLAUSE:

The above rates are subject to a fuel adjustment clause as defined in Appendix “A”.