

**RESIDENTIAL TIME OF USE
RATE SCHEDULE TOU**

AVAILABILITY:

This rate is available to members in the territory served by the Corporation as an optional rate for Farm and Home use subject to the Corporation's Service Rules and Regulations.

TYPE OF SERVICE:

Single phase, 60 hertz at the following standard voltage(s): 120/240.

RATE:

Basic Service Charge: \$22.50 month
On-Peak Energy Charges: \$0.28589 per kWh
Off Peak Energy Charges: \$.07042 per kWh

MONTH	ON PEAK HOURS	OFF PEAK HOURS
January	7am to 10 am and 6pm to 9pm	10 am to 6 pm and 9pm to 7am
February	7am to 10 am and 6pm to 9pm	10 am to 6 pm and 9pm to 7am
March		All kwh are off peak
April		All kwh are off peak
May		All kwh are off peak
June	3pm to 8pm	8pm to 3pm
July	3pm to 8pm	8pm to 3pm
August	3pm to 8pm	8pm to 3pm
September		All kwh are off peak
October		All kwh are off peak
November		All kwh are off peak
December	7am to 10 am and 6pm to 9pm	10 am to 6 pm and 9pm to 7am

*All weekend hours are considered off peak hours.

Other Terms and Conditions:

- Member may elect to opt-out of this pricing option at any time during the 6 month trial period provided a written request is received prior to the 6 month anniversary date. If opt-out is selected, a billing adjustment will be made back to the standard rate for that period.
- After the 6-month trial period, any future selection of a different pricing option will only be available upon any 12 month anniversary date from the implementation of this option, provided a written request is received prior to the effective date.
- A twelve (12) consecutive-month waiting period will be required for any Time of Use rate customer requesting to be re-instated on the rate after requesting to be taken off the rate.

Effective Date: November 1, 2017
Issued By: David C. Lett, CEO
Board Approved: August 22, 2017

HCREMC Corydon, Indiana

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APPLICABILITY:

Applicable for farm and home use incidental thereto through a single delivery point and single meter point for the total usage with installed transformer capacity of less than 50 kVA. The capacity of individual motors served under this Schedule shall not exceed ten (10) horsepower without the consent of the Corporation. Any facility whose operation adversely affects the quality of service to other REMC customers or the operation of REMC equipment will be disconnected if the problem cannot be resolved.

MINIMUM BILLING CHARGE:

The minimum billing charge under the above rate shall be \$20.00 where 25 kVA or less of transformer capacity is required. For customers requiring in excess of 25kVA of transformer capacity, the above minimum charge will be increased to \$1.20 for each additional kVA, or fraction thereof, supplied by the Corporation.

RESALE:

No resale of power purchased is permitted under this rate schedule.

RATE ADJUSTMENT:

The above rate is subject to a Purchased Power Cost Adjustment Tracking Factor as defined in Appendix A.

FUEL COST ADJUSTMENT CLAUSE:

The above rate is subject to a Fuel Adjustment Clause as defined in Appendix A.

CONDITION OF SERVICE:

All wiring, poles, lines, and other electrical equipment beyond the weatherhead for overhead service, or beyond the metering point for underground service, shall be considered the distribution system of the customer. The customer's distribution shall include the meter base and shall be owned, installed and maintained by the customer and shall meet the specifications of the National Electric Code and the Corporation's Service Rules and Regulations. The meter will be owned and installed by the Corporation.

MISCELLANEOUS NONRECCURRING CHARGES:

Customers served under this rate schedule shall be subject to the REMC's schedule of nonrecurring charges.

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